

# SHARP Storage

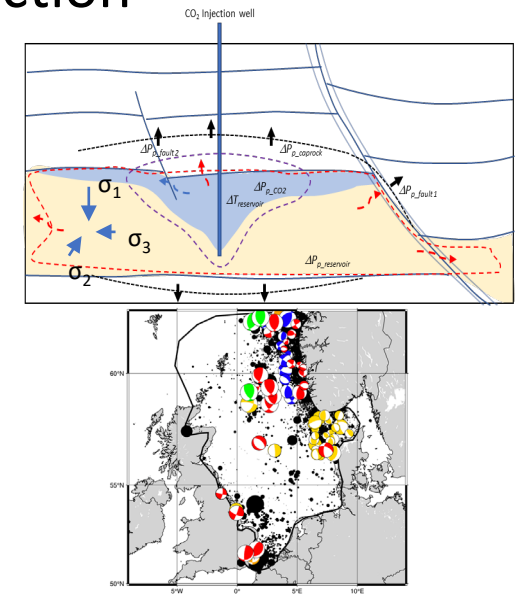
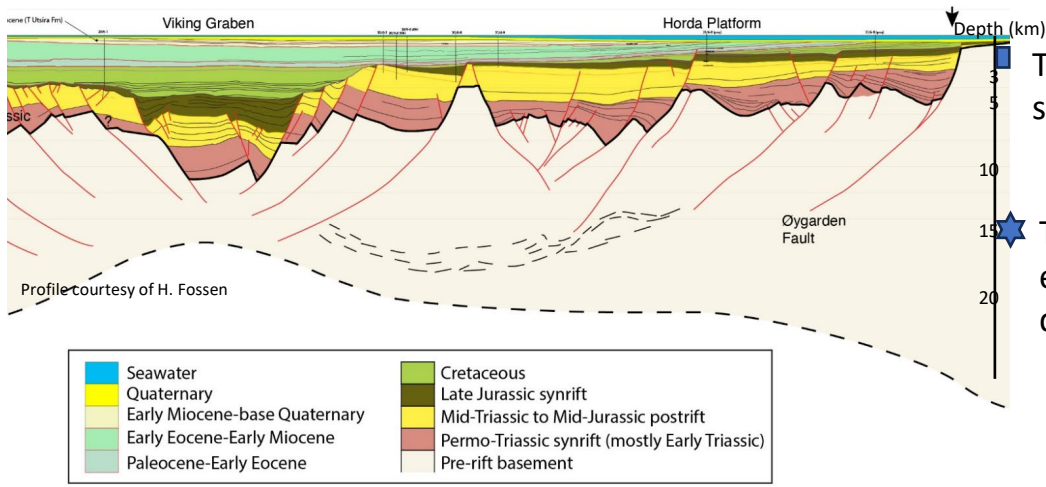
Stress history and reservoir pressure for improved quantification of CO<sub>2</sub> storage containment risks

ACT Knowledge Sharing Workshop  
Paris, October 4-5, 2023

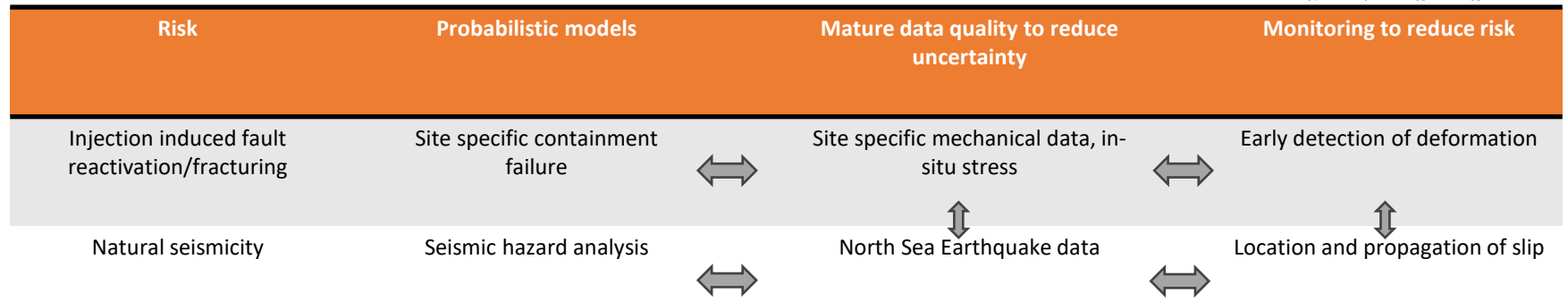
Elin Skurtveit, project coordinator  
Norwegian Geotechnical Institute (NGI)



# Risk identification, quantification and reduction

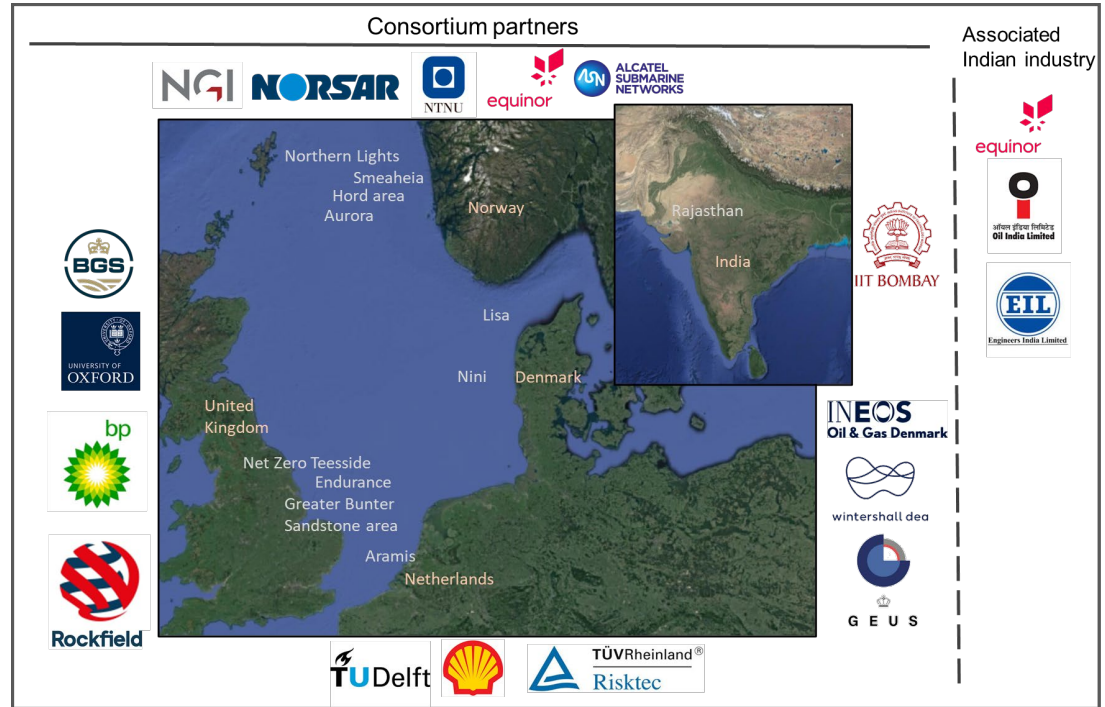


## Workflow development in SHARP





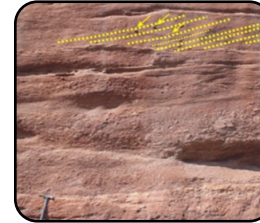


# SHARP Consortium

- **Norway:** NGI, Equinor, Norsar, NTNU, Alcatel (ASN)
- **UK:** U.Oxford, Rockfield, BGS, BP
- **Denmark:** GEUS, INEOS, WintershallDea
- **Netherlands:** TU Delft, Risktec, Shell
- **India:** IIT Bombay, Equinor, EIL, Oil India, Shell



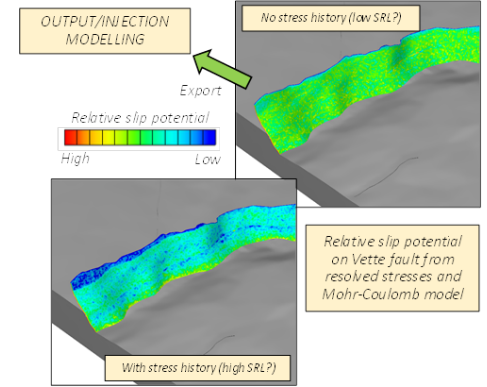
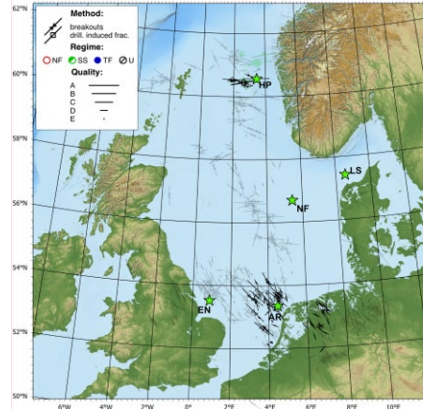
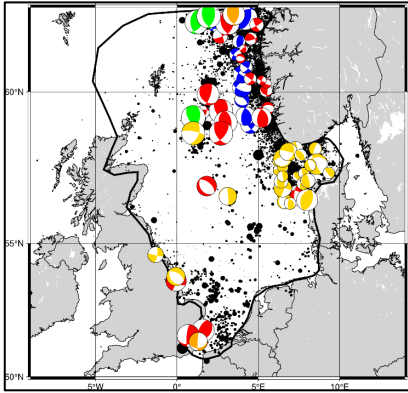
# Case studies for value demonstration

				
<p>UK: Greater Bunter Sandstone</p> <p>Salt tectonics and stress</p>	<p>Norway: Horda area Aurora and Smeaheia</p> <p>Mature area for data integration</p>	<p>Denmark: Lisa and Nini field</p> <p>Seismic hazard and monitoring</p>	<p>Netherlands: Aramis</p> <p>Risk assessment of depleted fields</p>	<p>India: Rajasthan</p> <p>Developing new CCS project</p>

- Different Storage Readiness Level (SRL) - different challenges
- SHARP contributes to maturation of all sites/SRL levels



# Expected impact



- improve seismic hazard assessment
- enhance knowledge on stress regime for large fault zones
- improve value of geomechanical models
- trendlines and relationships useful for other sites in North Sea
- demonstrate value of new stress data and site specific geomechanical data
- identify failure risk and quantify probabilities