

**OVERALL AIM:** to develop and apply several state-of-the-art advances in CO<sub>2</sub>R, to overcome the scale up challenges and produce an integrated room temperature electrochemical CCU system to produce industrial chemicals such as ethylene. This extends the state-of-the-art for CO<sub>2</sub>R past the low value single carbon products such as syngas (CO, CH<sub>4</sub>) that are emerging today, towards potential profitability.

Project duration and budget: 2yrs + 5months, Q4 2021 (UK&Greece) and Q1 2022 (USA), total budget ~€1.29M

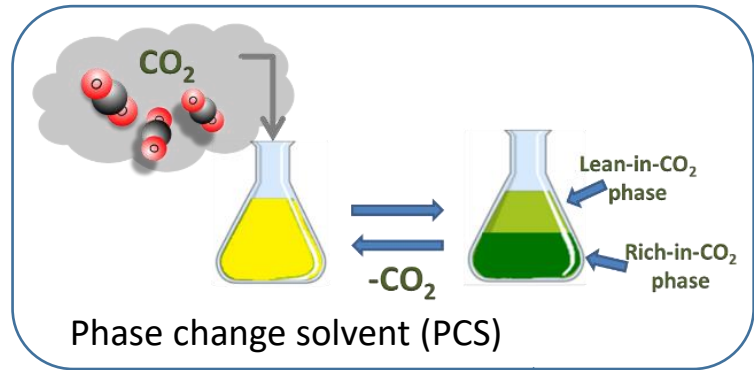
## OBJECTIVES:

- To increase CO<sub>2</sub> capture with minimum energy expenditure
- To reproducibly prepare high activity, high selectivity copper cathodes
- To achieve high efficient conversion of captured CO<sub>2</sub> to ethylene
- To improve ethylene selectivity in separation system

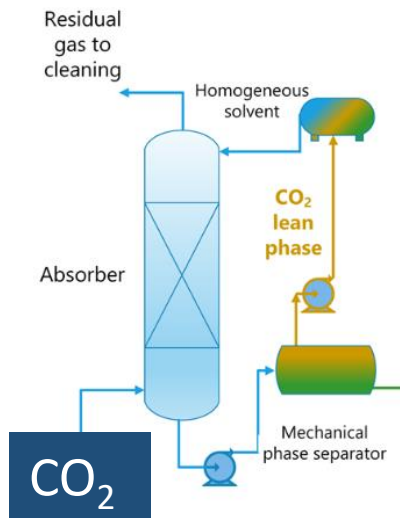
## CONSORTIUM

- TWI Ltd, UK
- Idaho National Laboratory (INL), USA
- University of Leicester (ULEIC), UK
- Centre for Research and Technology Hellas (CERTH), Greece
- Technovative Solutions Ltd, UK
- Pikington Technology Management Limited (PTML), NSG Group, UK

# Concept

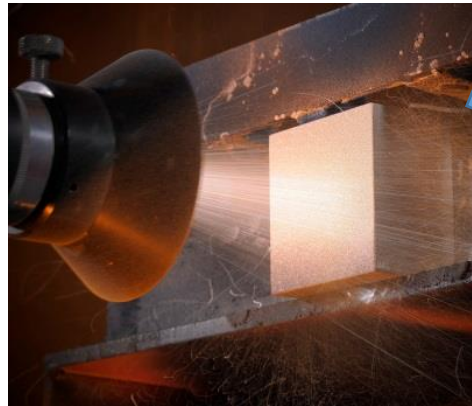


Phase change solvent (PCS)



PCS-based  $\text{CO}_2$  capture and delivery system

## Electrode development

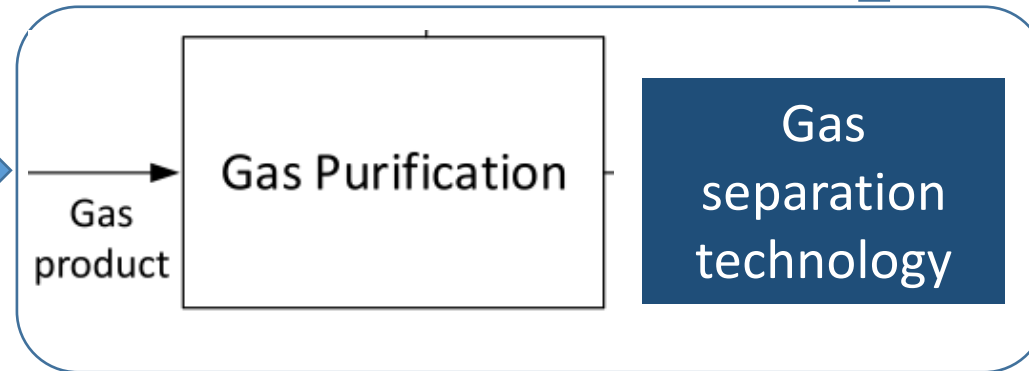


Intensified captured  $\text{CO}_2$  co-electrolysis (ICC) unit



Catalyst development/  
Testing/ characterisation

Ethylene



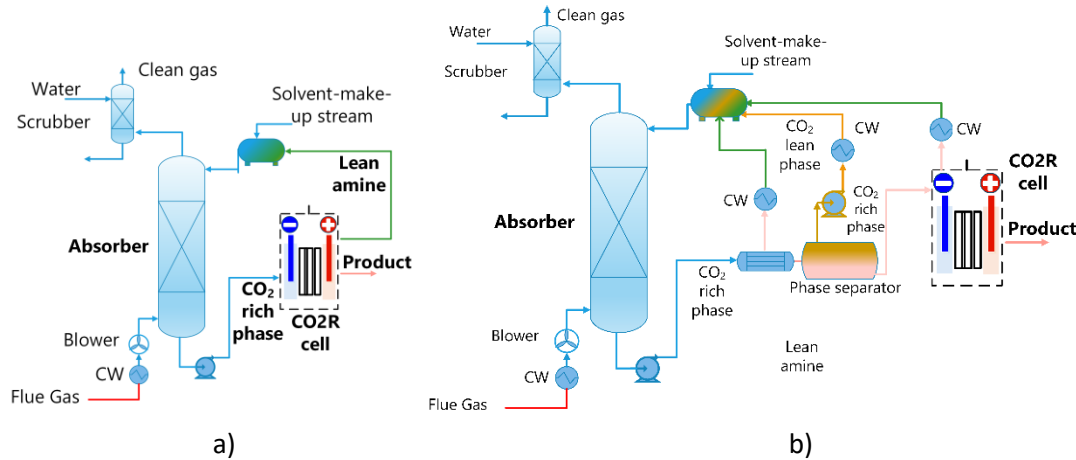
**Room temperature isothermally  
integrated carbon capture and utilization  
system (CCUS)**

# CO<sub>2</sub> capture and delivery unit

## OBJECTIVES:

- To identify an efficient phase-change solvent for the requirements of the process
- To fully characterize the solvent with respect to relevant process properties
- To design an optimum layout (structure, operating conditions) for the unit for a typical quicklime (FG#1) and natural gas-fired power plant (FG#2)

*Phase change solvents (PCS): Methyl-cyclohexylamine (MCA), to reduce the CO<sub>2</sub> and ethylene production cost*

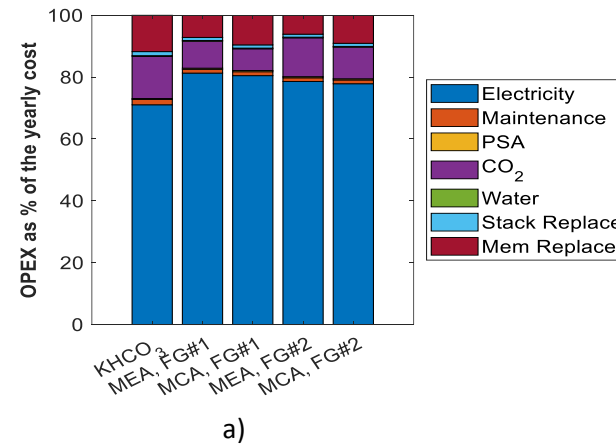


Direct configuration, where the solvent-diluted CO<sub>2</sub> is fed into the CO<sub>2</sub>R cell with a) MEA and b) monoethanolamine(MCA) (phase change) as a solvent.

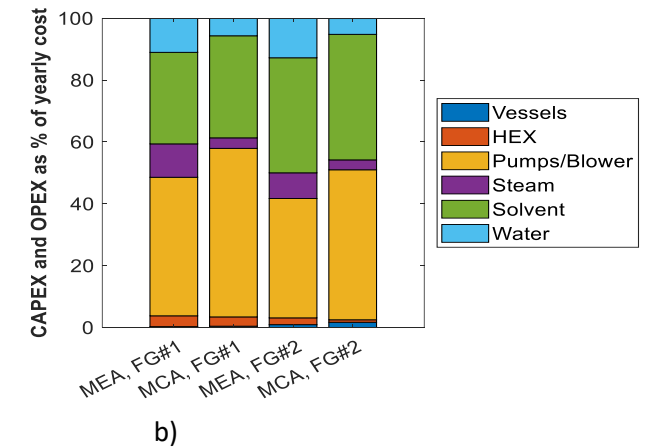
## RESULTS & IMPACT

Solvent	Electrolyte	Capacity [t/y]	CO <sub>2</sub> (capture) cost [€/t]	Ethylene production cost [€/t]	Ethylene production rate [kg/d]
-	KHCO <sub>3</sub>	49,398 (FG #1)	37	1,903	4,722.6
MEA		49,398 (FG #1)	24	1,672	4,722.6
		915,597 (FG #2)	36	1,717	8,753.4
MCA		49,398 (FG #1)	21	1,615	4,722.6
		915,597 (FG #2)	31	1,657	8,753.4

- C<sub>2</sub>H<sub>4</sub> production cost is lower by 17.8% when MCA is used compared to KHCO<sub>3</sub>
- C<sub>2</sub>H<sub>4</sub> production cost is lower by 3.4 % on average for FG#1 and FG#2 when the phase-change solvent (MCA) is used instead of MEA
- Cost reduction attributed to the decreased CO<sub>2</sub> capture cost



a) Cost break down for a) electrolysis system and b) absorption/desorption capture system



# CO<sub>2</sub> electrolyser cell

## CATALYST DEVELOPMENT

Copper has been recognized as one of the catalysts that could serve as effective catalyst to convert CO<sub>2</sub> into multi-carbon hydrocarbons via electrochemical CO<sub>2</sub>R

### Electrodeposition

- Low temperature and solution based
- Flexibility, thin layer deposition
- Low cost

### Cold spray

- No or limited level of oxidation from feedstock
- Good adhesion, thick layer
- High deposition efficiency and large scale

### Thermal spray

- Higher oxidation, increased level of active point in the electrode
- Large scale manufacture
- Lower cost compared with cold spray



Electrodeposition

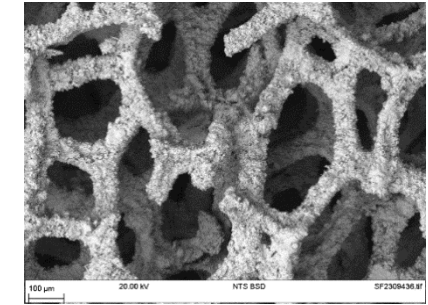
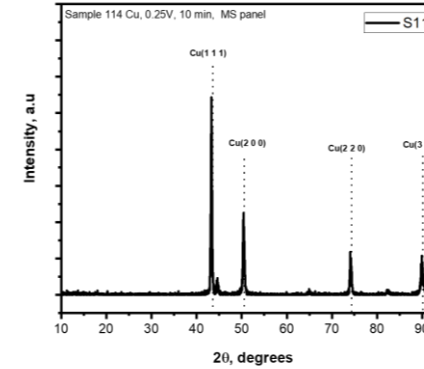
Cold spray

Thermal spray

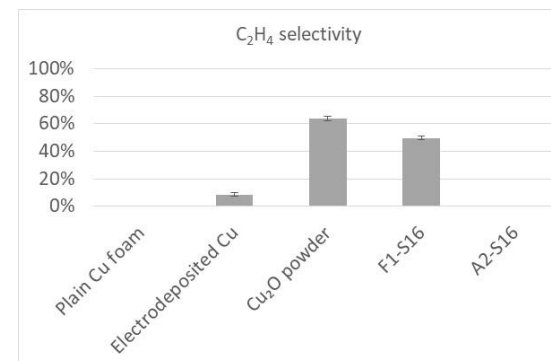
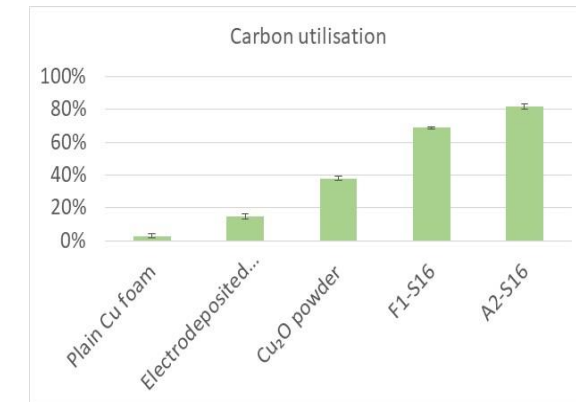
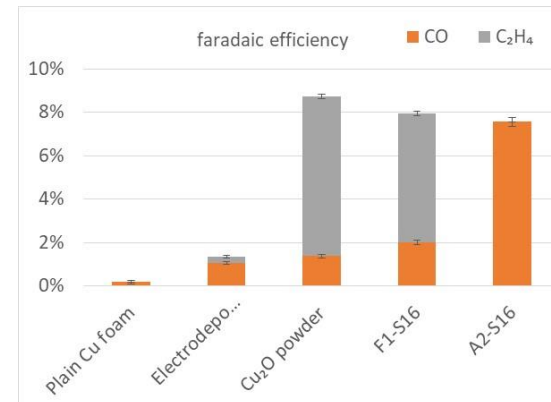
## RESULTS & IMPACT



Electrodeposition



Thermal spray



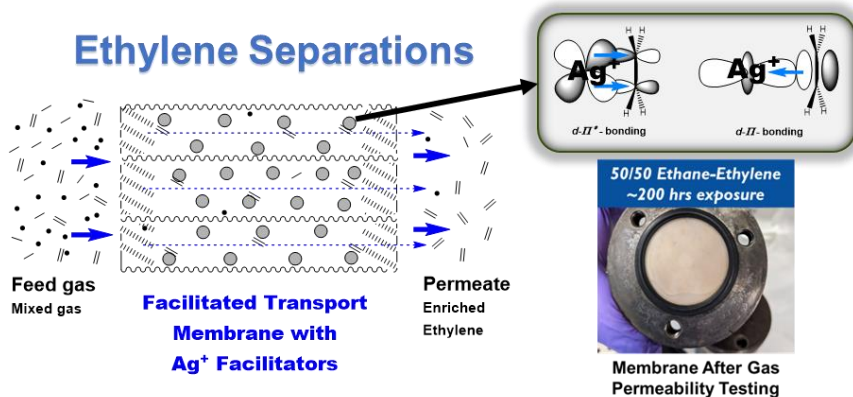
- Preparation method has significant influence in electrode selectivity.
- Up-to 80% of the CO<sub>2</sub> released in the electrochemical cell can be converted to reduced carbon products

# Gas separation system

## CHALLENGES

- Production of ethylene from CO<sub>2</sub> reduction is not selective
- Cryogenic separations, the most applied technology, require time and energy to achieve temperatures for separations

To determine which membrane(s) are the best for ethylene purification from the CO<sub>2</sub>R source gases, with minimal operation delay time to collect ethylene



N<sub>2</sub>

CO

CO<sub>2</sub>

CH<sub>4</sub>

C<sub>2</sub>H<sub>6</sub>

C<sub>2</sub>H<sub>4</sub>

## RESULTS & IMPACT

- Silver(I) salts (Ag) were added with polydimethylsiloxane (PDMS) to form the silver facilitated transport membrane (Ag FTM) for ethylene (C<sub>2</sub>H<sub>4</sub>).
- Ag FTM is easily fabricated and can be scaled.
- C<sub>2</sub>H<sub>4</sub> separation ratio is up to 100 for ethylene (C<sub>2</sub>H<sub>4</sub>) over ethane (C<sub>2</sub>H<sub>6</sub>), and C<sub>2</sub>H<sub>4</sub> permeation up to 200 GPU for 50 vol%, 10 vol% and 2 vol% ethylene gas mixtures.
- High C<sub>2</sub>H<sub>4</sub> production remains constant with the Ag FTM even with different gas concentrations and gas mixtures containing CO<sub>2</sub>, CO, CH<sub>4</sub>, N<sub>2</sub>, C<sub>2</sub>H<sub>6</sub> and H<sub>2</sub>.
- Water vapor does not affect C<sub>2</sub>H<sub>4</sub> transport.
- Ag FTM remains active for ethylene *after 30 days*, while exposed to various gas mixtures.



# Thank you!



JOINING  
INNOVATION  
AND  
EXPERTISE

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