



**MINISTÈRE  
DE LA TRANSITION  
ÉNERGÉTIQUE**





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# **CCUS FRENCH STRATEGY**

**October 4<sup>th</sup> – 5<sup>th</sup>, 2023**

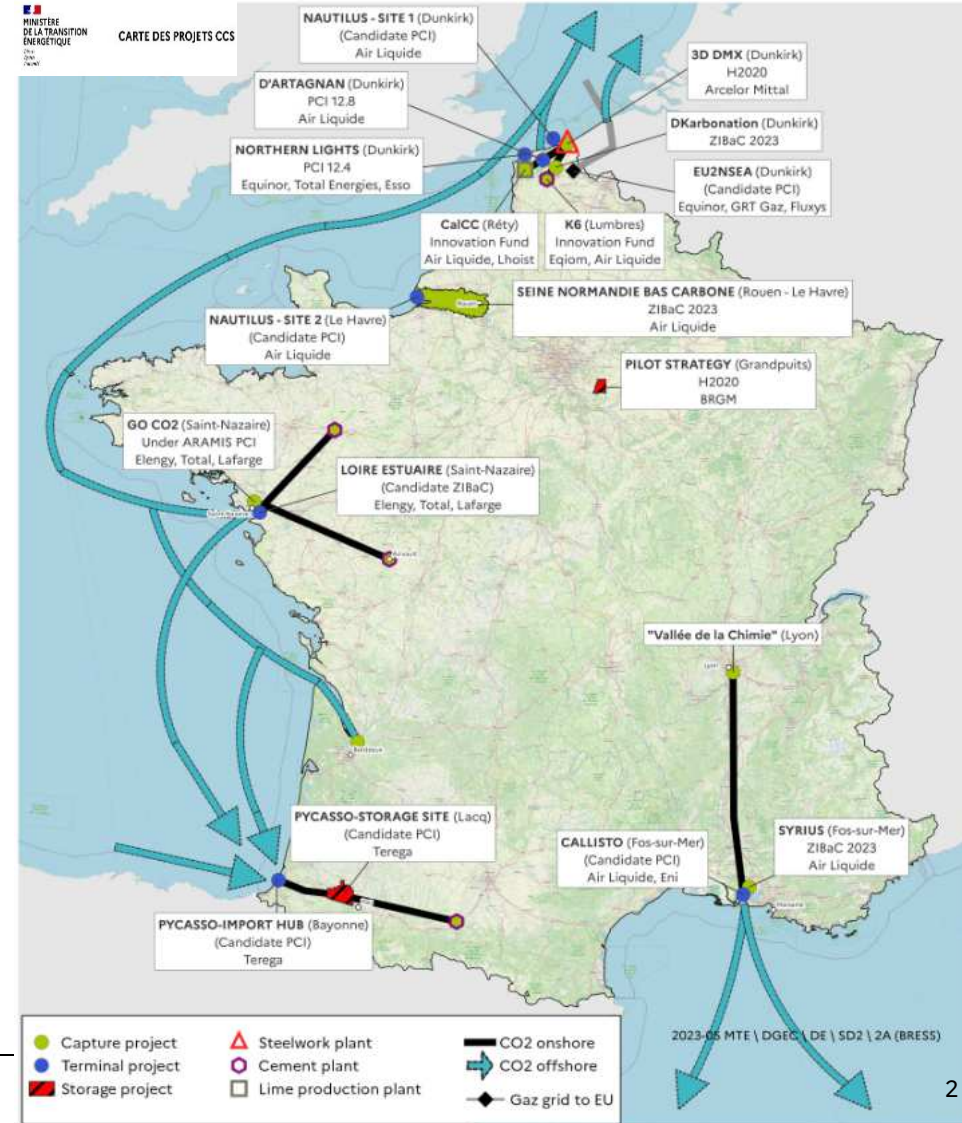
# CCUS, a rising dynamics in France

## A combinaison of 4 bricks

-  1. CO<sub>2</sub> capture
-  2. Transport
-  3. Storage
-  3 bis. Utilization

Many emerging projects, some of them expected between 2026 and 2030.

€ : H2020, IF, PCI, national fundings...



# CO<sub>2</sub> capture potential in France

## Global framework:

- CCUS : An essential lever to reduce hard-to-abate emissions from industry
- CCUS : A necessity to achieve carbon neutrality in 2050

## Capture trajectory :

- A lot of emitters localised in industrial hubs, including 4 hubs close to the sea
- Working with the 50 largest emitters to assess the potential for CO<sub>2</sub> capture

## French GHG emissions from industry and energy

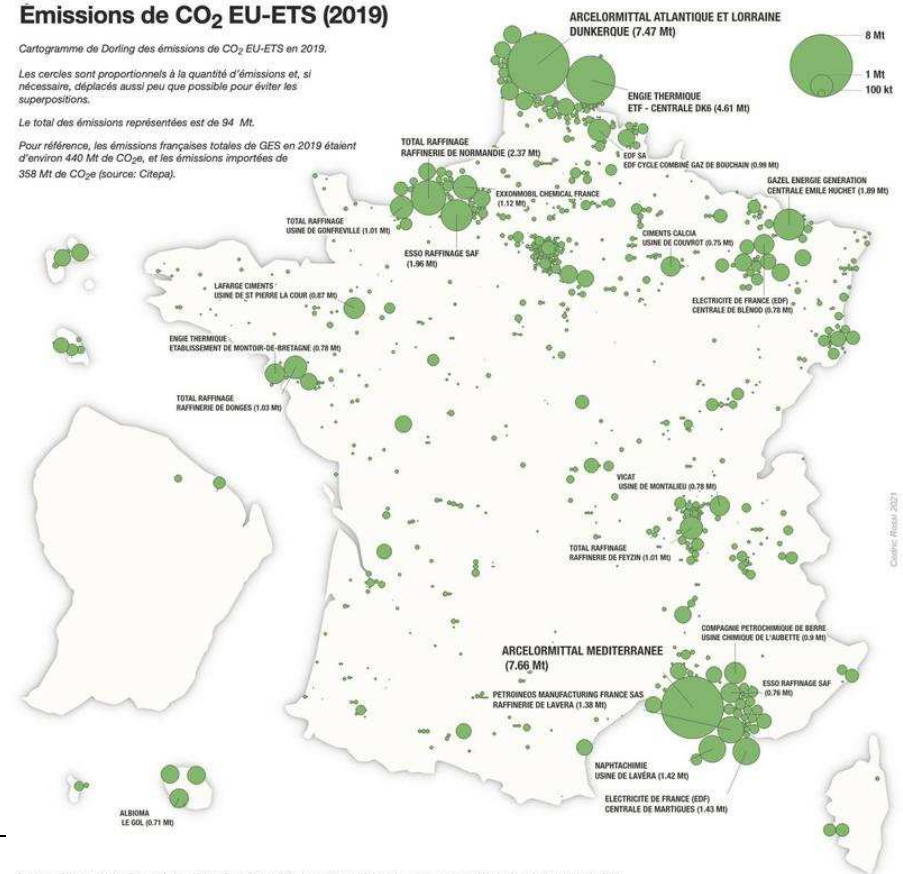
### Émissions de CO<sub>2</sub> EU-ETS (2019)

Cartogramme de Dorling des émissions de CO<sub>2</sub> EU-ETS en 2019.

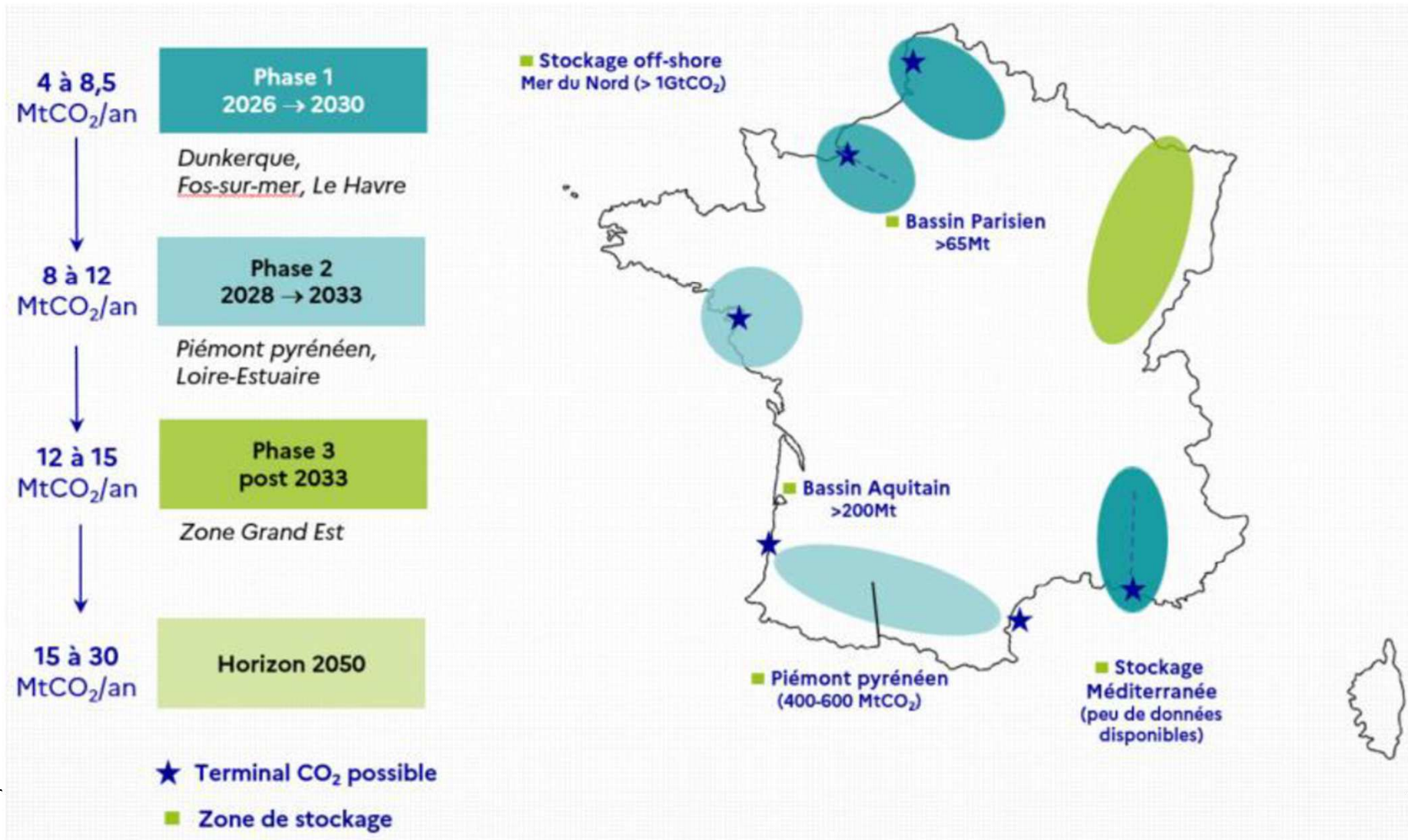
Les cercles sont proportionnels à la quantité d'émissions et, si nécessaire, déplacés aussi peu que possible pour éviter les superpositions.

Le total des émissions représentées est de 94 Mt.

Pour référence, les émissions françaises totales de GES en 2019 étaient d'environ 440 Mt de CO<sub>2</sub>e, et les émissions importées de 358 Mt de CO<sub>2</sub>e (source: Citepa).



# Trajectory of captured CO<sub>2</sub>

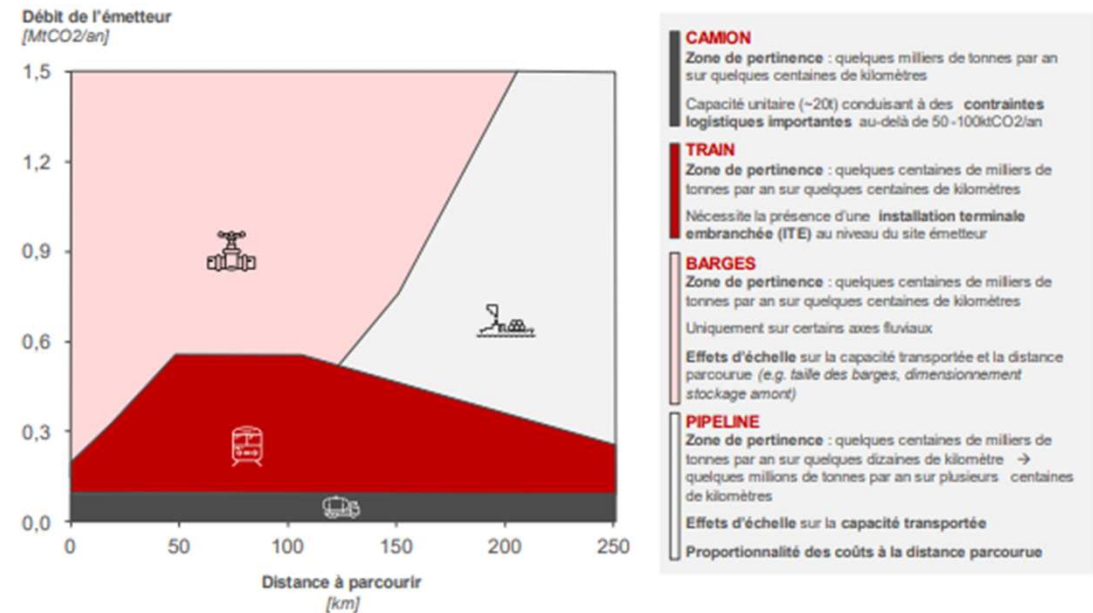


# CO<sub>2</sub> transport

## A vision of needs to be developed quickly

- Diversified modes: pipelines (very large volumes) / trucks / trains / barges, etc.
- Regulatory Development of pipelines in some clusters, and other means of transport for smaller quantities or more rapid development
- Role that should be given to the CRE (French Energy Regulation Commission)
- In-depth transport consultation on-going with different possible financing models and risk sharing to be specified between the State / infrastructure operators / its users.

## Relevance of different logistics solutions (Mt<sub>CO2</sub>/year emissions and distance)



Source: Club CO<sub>2</sub>'s study on potential CO<sub>2</sub> transport scheme in France



# CO<sub>2</sub> storage

## ***Identification of some areas with CO<sub>2</sub> safe storage potential***

- ❑ Storage potential in France =
  - In sedimentary basins or depleted hydrocarbons fields
  - Depth > 800m
  - With CO<sub>2</sub> barrier layer (clay...) : safe reservoir seals
  - Onshore and offshore
  - Knowledge and expertise available : national methane storages in operation since decades.
  
- ❑ Calendar :
  - Short-term : off-shore & abroad : North Sea, Mediterranean Sea.
  - Medium/long term : national storages for sovereignty issues, transport optimization ... : Aquitaine basin, Paris basin and Mediterranean basin.

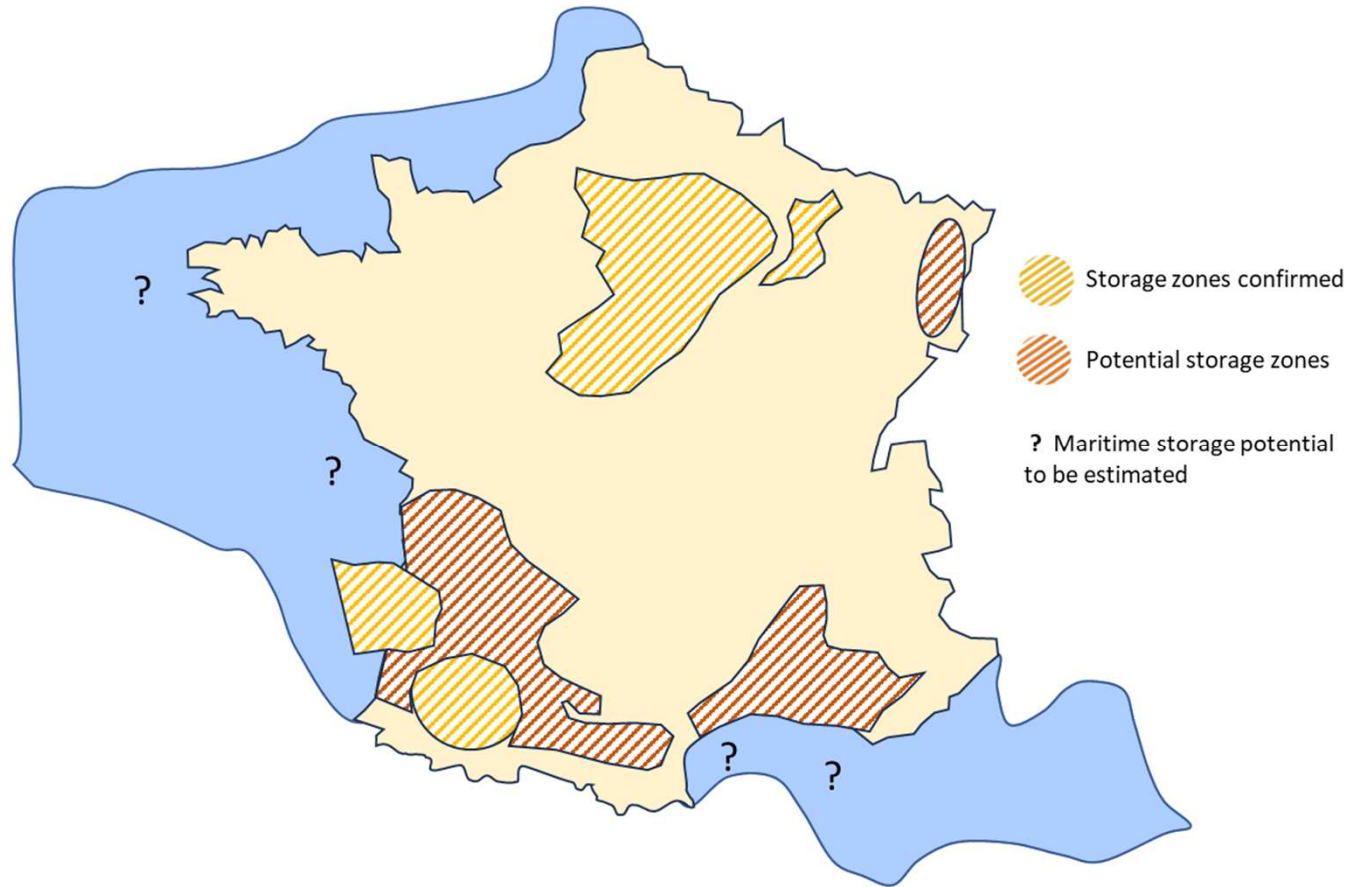
## ***How to accelerate on international storage***

- ❑ London Protocol ratification :
  - Preparing the ratification law : impact study under assessment
  - Full process will take 12-18 months (Parliament approval)
  
- ❑ Bilateral agreements : on-going discussions with several countries to sign Letters of Intent (1 signed with Norway already) and bilateral agreements on CO<sub>2</sub> maritime export

## ***How to accelerate on national storage***

- ❑ Studies and works to be launched :
  - Inventory study by CSF-NSE w. ADEME funding (by March 2024) :
    - Based on previous works and available data
    - Inventory of areas and potential volumes
  - Tenders for injection tests and seismic campaigns :
    - What is the French sub-soil CO<sub>2</sub> injectivity ?
    - Filling seismic data gap in promising but under-explored areas
  
- ❑ Communication campaign : inform on what is CCUS, its technologies...

# CO<sub>2</sub> storage



# CCUS: French strategy

## **5 identified axes :**

**A CCUS deployment trajectory** based on prioritisation by major industrial zones:

- first Dunkirk, Le Havre and Fos-sur-Mer,
- then the South-West and Loire-Estuaire,
- and finally Grand Est.

**Public support for CO<sub>2</sub> capture** at industrial sites : Carbon Contracts for Difference (CCfD) mechanisms to be launched in the first half of 2024.

**A framework for CO<sub>2</sub> transport infrastructures**, to be regulated by the Energy Regulation Commission, with the necessary risk sharing between infrastructure operators, their industrial users and the State.

**Diversification of CO<sub>2</sub> storage possibilities**, based on partnerships with European countries, and by launching assessments of storage potential in France's main sedimentary basins.

**The possibility of using CO<sub>2</sub>**, as an alternative to storage, which could be a lever for decarbonising the aviation and maritime sectors in particular.

**Public consultation** until 29<sup>th</sup> of September : ≈ 90 contributions

- Question 1: Does the CCUS deployment trajectory presented meet needs, in terms of geographical distribution and timetable?
- Question 2: How can a CCfD mechanism be calibrated to meet the challenges of decarbonising industry, and in particular the deployment of CCUS?
- Question 3: How can we support the development of infrastructure for transporting captured carbon, with a balanced sharing of risk between the State, infrastructure operators and industry?
- Question 4: Under what conditions do you think it would be possible to deploy CO<sub>2</sub> storage in France?
- Question 5: What role do you see for CO<sub>2</sub> recovery? What uses should be given priority for CO<sub>2</sub>?