

SHARP Storage

Stress history and reservoir pressure for improved quantification of CO₂ storage containment risks



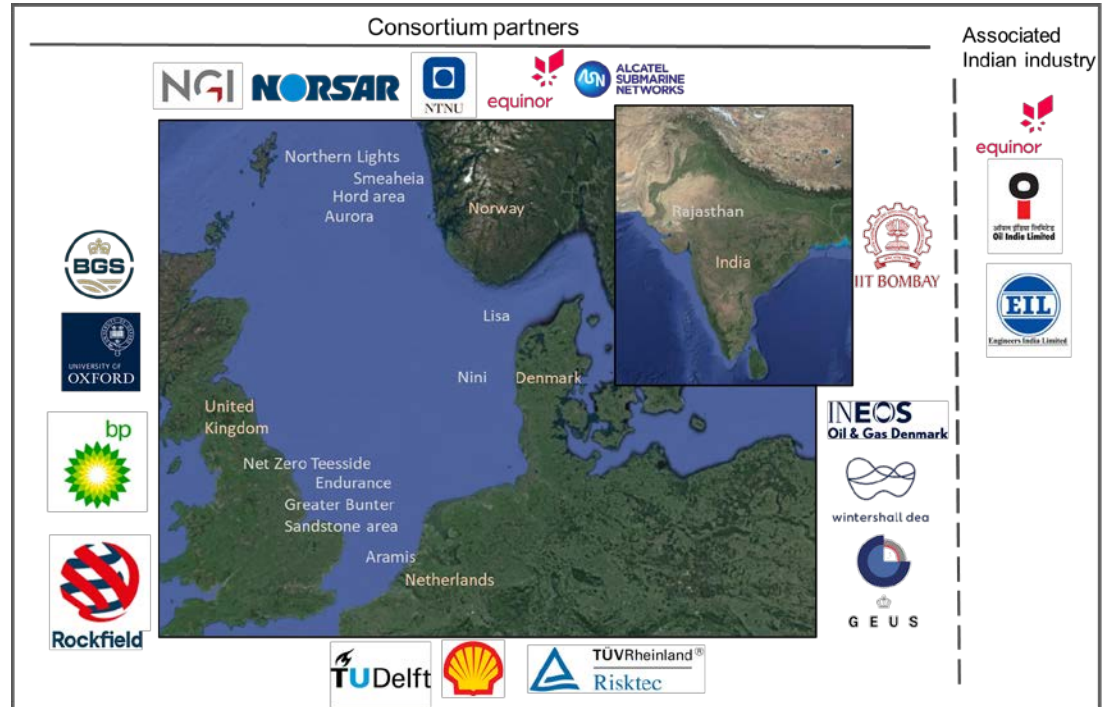
Rotterdam, June 9th, 2022

Dr. Elin Skurtveit, project coordinator



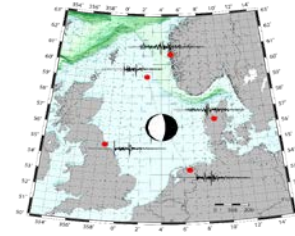
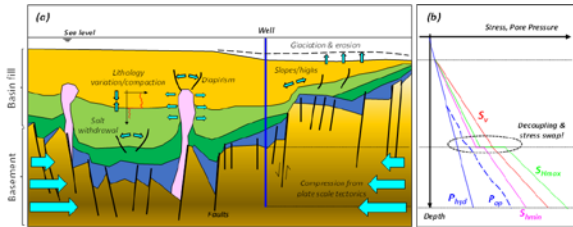
SHARP Consortium

- **Norway:** NGI, Equinor, Norsar, NTNU, Alcatel (ASN)
- **UK:** U.Oxford, Rockfield, BGS, BP
- **Denmark:** GEUS, INEOS, WintershallDea
- **Netherlands:** TU Delft, Risktec, Shell
- **India:** IIT Bombay, Equinor, EIL, Oil India, Shell



SHARP main aim

The overall aim is to increase the accuracy of subsurface CO₂ storage containment risk management through the improvement and integration of subsurface stress models, rock mechanical failure and seismicity observations



Background for SHARP project

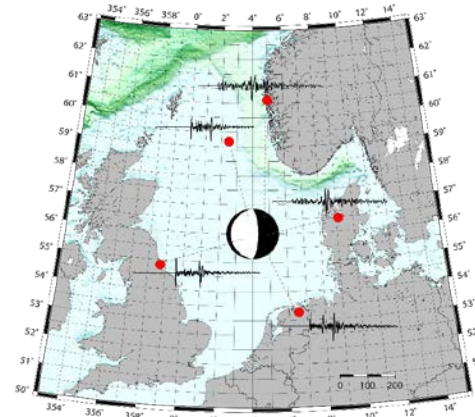
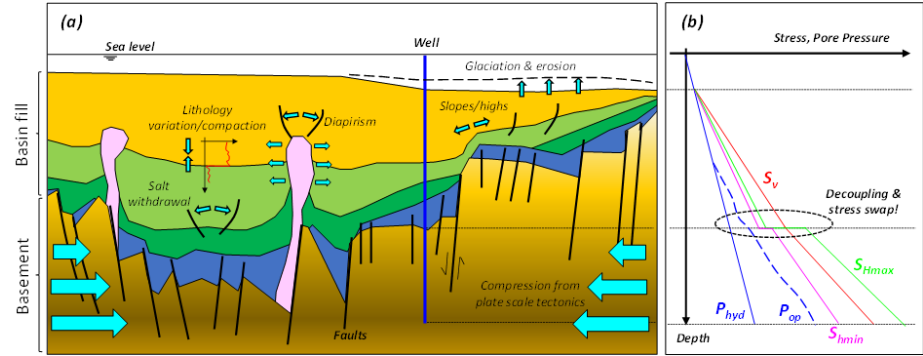
To reach climate goals, gigatonne-per-year scale CO₂ injection is critical

Uncertainties related to the geomechanical response of CO₂ injection is high

There is potential to improve the risk assessment integrating stress field observations, rock failure models and seismicity data

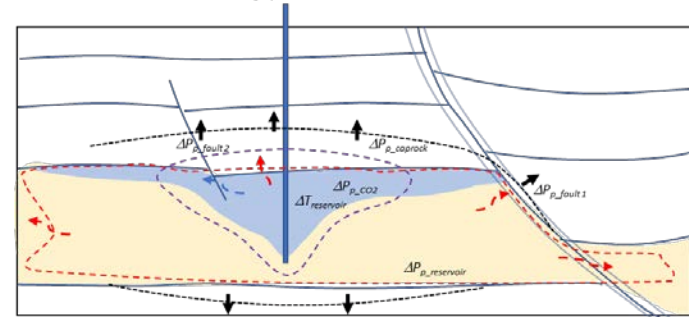
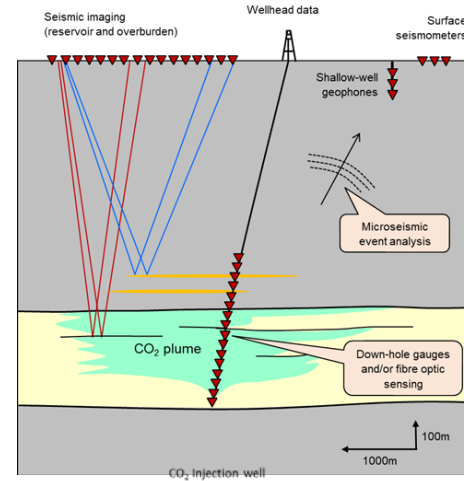
Objective

- Basin- and site-scale geomechanical models for the North Sea
- New integrated earthquake catalogues and stress maps
- Characterize deformation, failure, flow and seismic properties



Objective

- Cost-effective strategies for monitoring induced seismicity “right time-right place”
- Improve sub-surface risk management
- Communicate technology development on containment risk to industry and regulators



Case studies for value demonstration



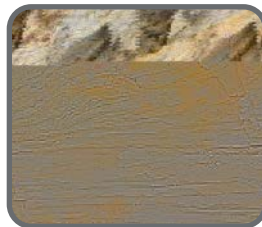
UK: Greater
Bunter
Sandstone

Salt tectonics
and stress



Norway: Horda
area Aurora
and Smeaheia

Mature area
for data
integration



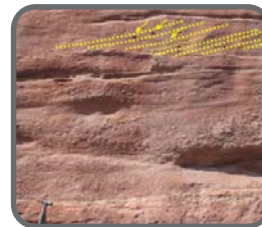
Denmark: Lisa
and Nini field

Seismic hazard
and monitoring



Netherlands:
Aramis

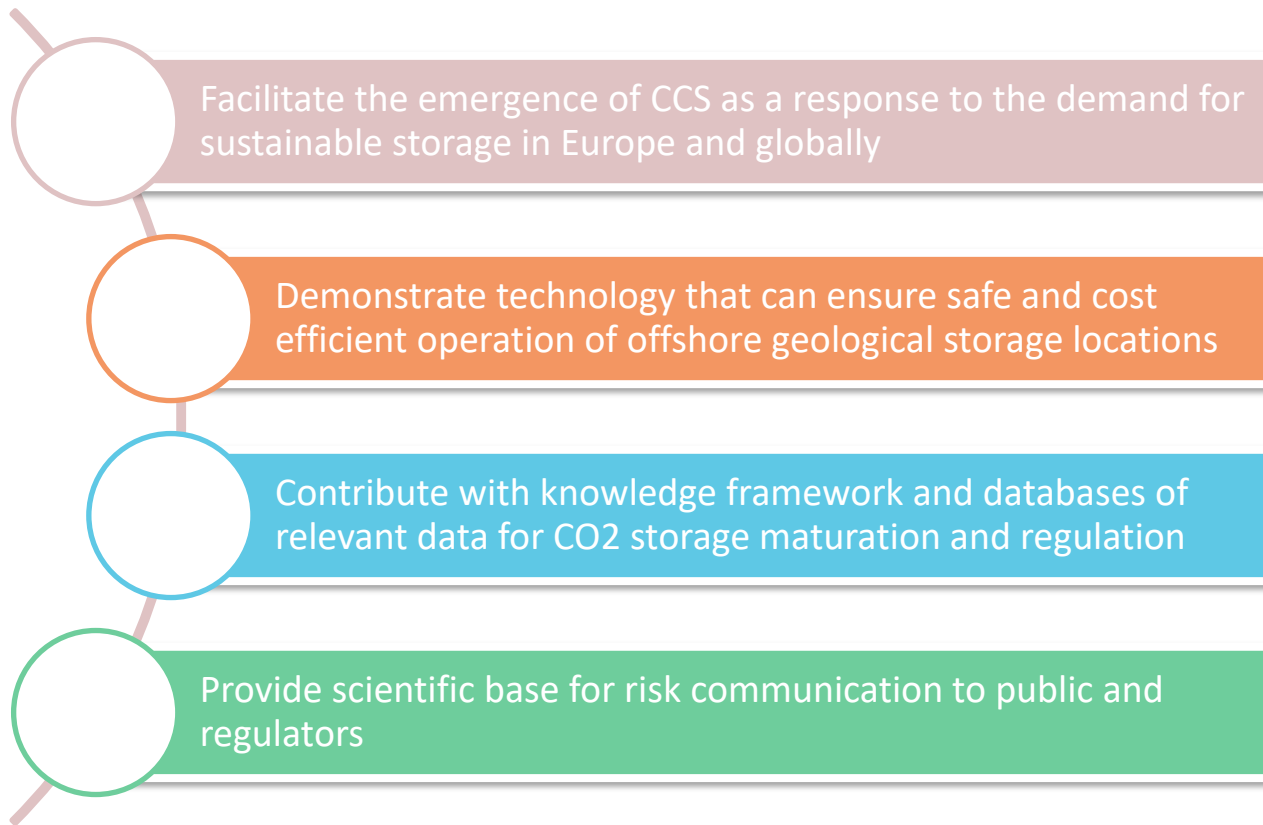
Risk
assessment of
depleted fields



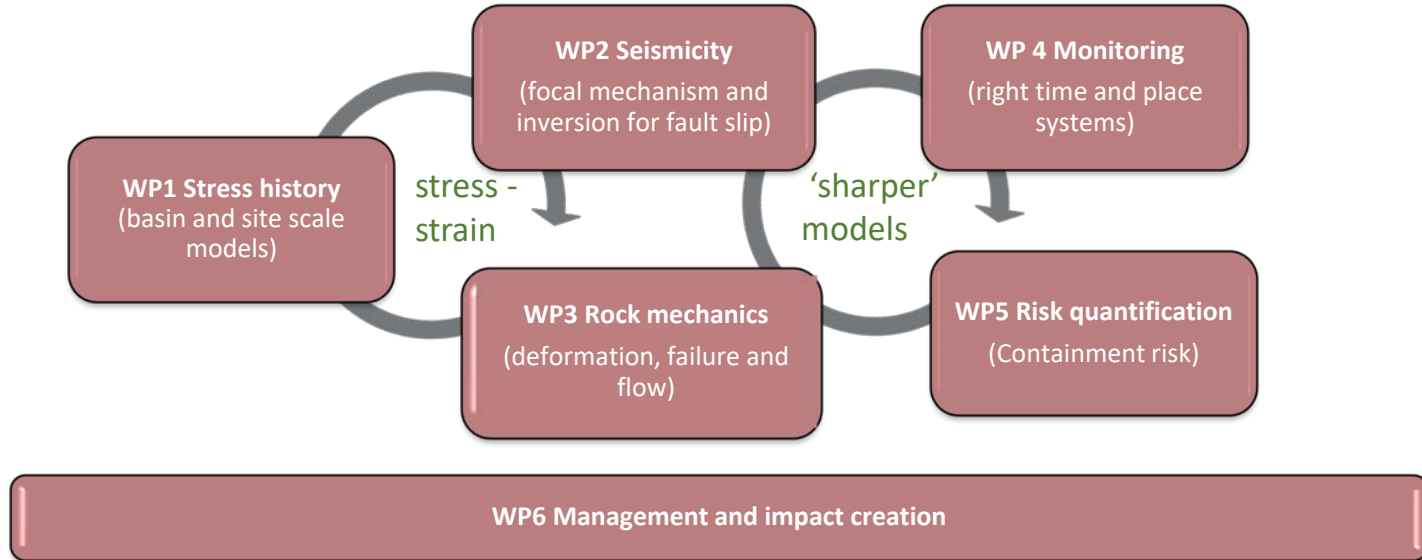
India:
Rajasthan

Developing
new CCS
project

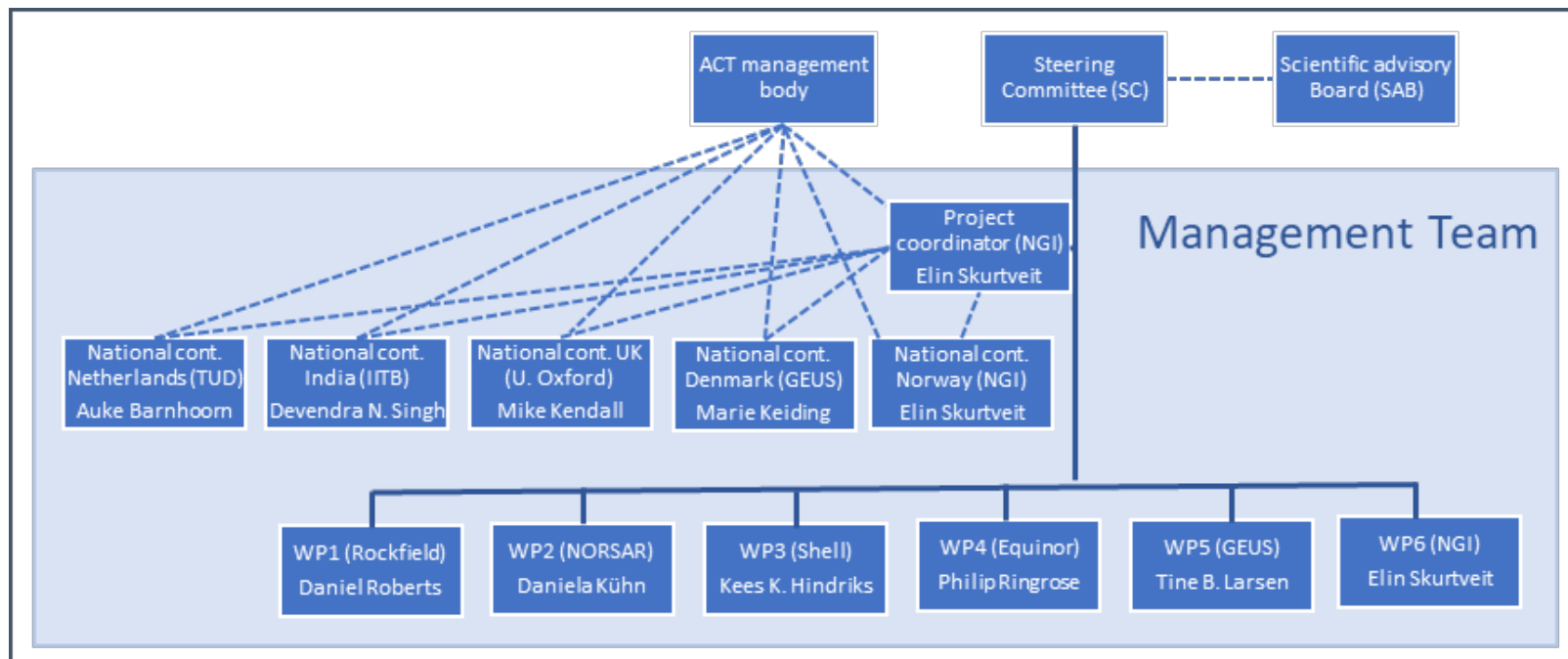
Impact



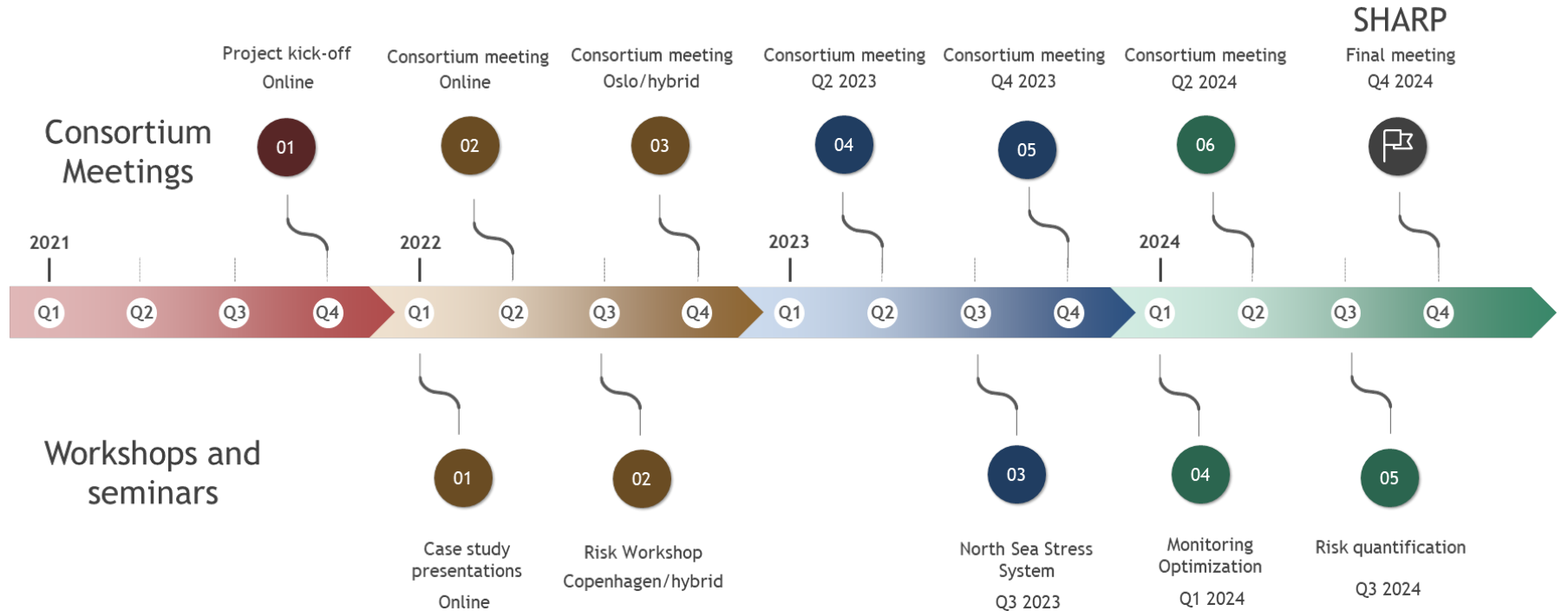
SHARP WP structure



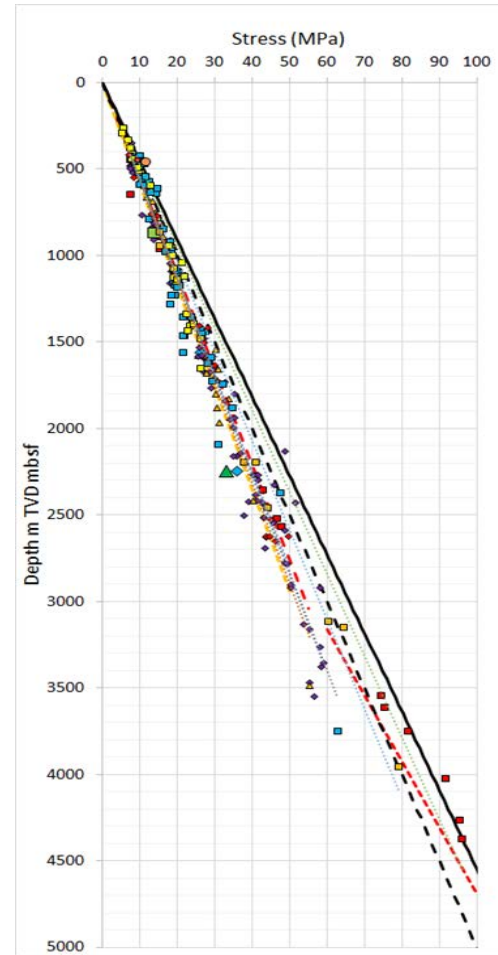
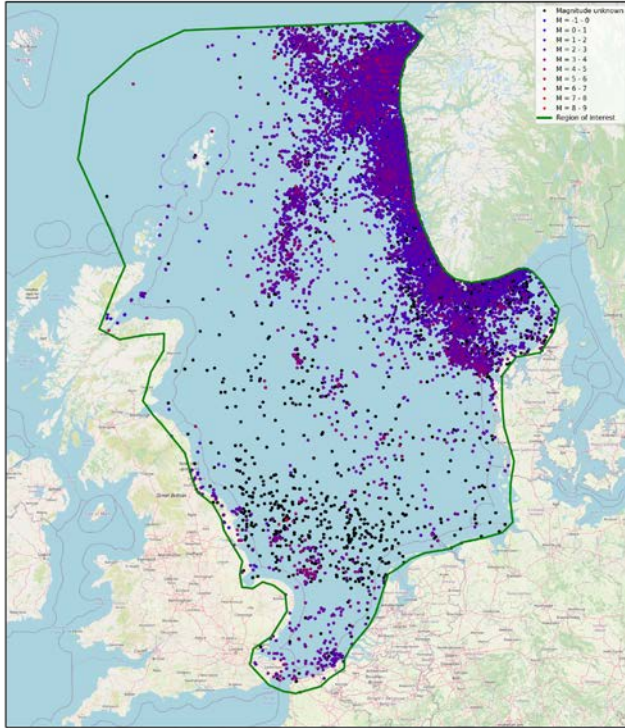
SHARP management structure



SHARP events



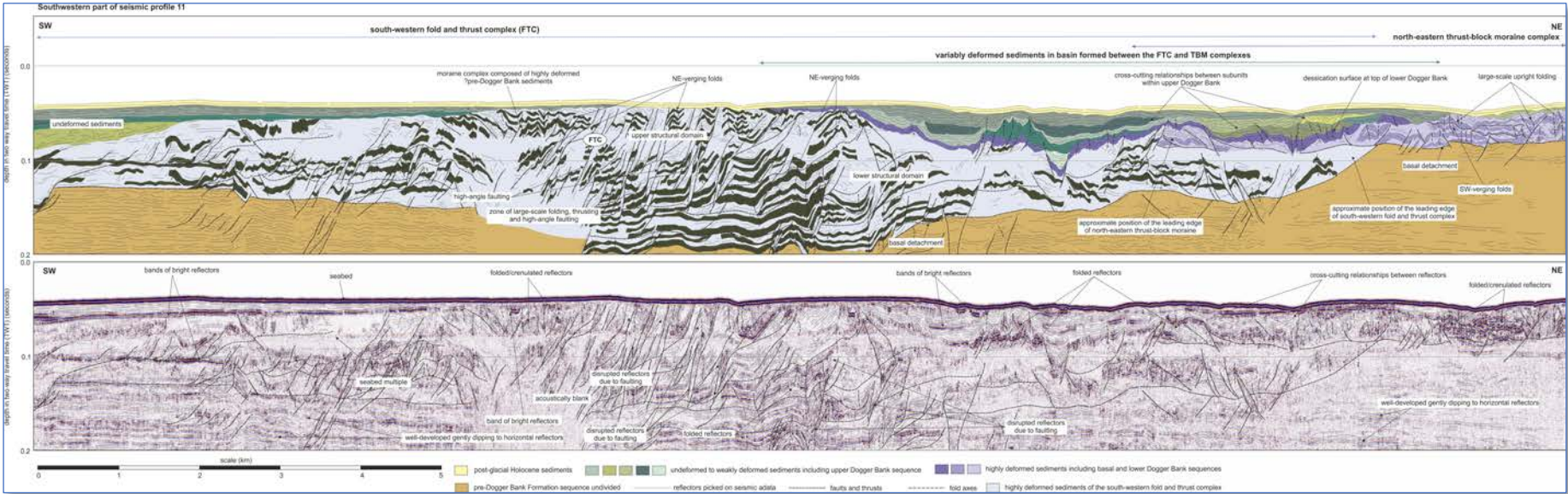
Work in progress highlights:



SHARP Storage North Sea Earthquake Catalogue

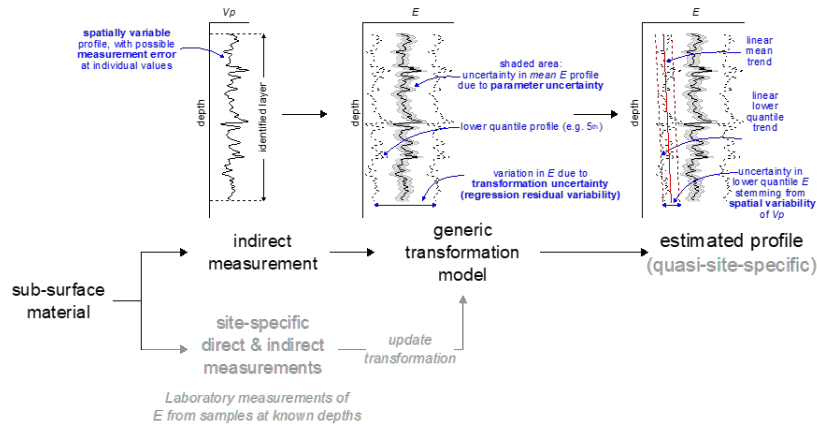
Stress measurements from wells

Work in progress highlights:

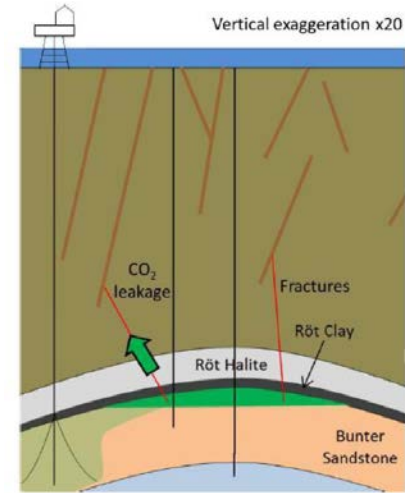


Examples of a geological cross-section and interpreted 2D seismic data for the western part of Dogger Bank showing the complex folding and thrusting within the shallow subsurface (Phillips et al., 2022)

Methodologies for risk quantification – Two Deliverables in place




Deliverable 5.1: Guideline for uncertainty quantification of rock mechanical properties



Deliverable 5.2: Methodology for quantitative modelling of CO₂ storage containment risks

To be available on website : <https://sharp-storage-act.eu/dissimination-and-results/>

More about SHARP:

- Check out our webpage: <https://sharp-storage-act.eu/>
- Follow us on Twitter: **@sharp_co2**
- RISK workshop at GEUS, September 28-29 (in-person event)
 - <https://sharp-storage-act.eu/uncategorized/first-announcement-of-sharp-risk-workshop-save-the-dates/>
- Come talk to us at our poster-stand in Lyon 

Acknowledgement

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